

**Table no. 1. The calculation of seasonal factors for daily capacity products for the year 2020 (art. 15 of NC TAR).**

	Accepted value	Min	Max
<b>Multiplier</b>	2,2	1	3
<b>Power</b>	0,5	0	2

Month	Exit gas volume (E i L gas type, not including UGS) [MWh]	Gas usage rate	Seasonal factor	Multiplier * seasonal factor	Correction factor in tariff no. 12 (for 2019)	Correction factor change
January	24 148 568	12,28%	1,21	2,66	2,635	1,0%
February	19 991 834	10,17%	1,10	2,42	2,380	1,7%
March	17 906 368	9,11%	1,05	2,31	2,480	-6,9%
April	16 040 795	8,16%	0,99	2,18	2,100	3,7%
May	13 011 266	6,62%	0,89	1,96	2,015	-2,8%
June	11 071 509	5,63%	0,82	1,80	1,950	-7,5%
July	11 983 848	6,09%	0,86	1,89	2,015	-6,1%
August	11 348 406	5,77%	0,83	1,83	2,015	-9,4%
September	12 362 620	6,29%	0,87	1,91	1,950	-1,8%
October	16 922 275	8,61%	1,02	2,24	2,170	3,4%
November	19 792 127	10,06%	1,10	2,42	2,400	0,8%
December	22 070 659	11,22%	1,16	2,55	2,635	-3,1%
<b>Total</b>	<b>196 650 275</b>	<b>100,00%</b>	<b>0,99</b>	<b>2,18</b>	<b>2,23</b>	<b>-0,02</b>
				Mean		

\* The arithmetic mean of the product of the multiplier and the relevant seasonal factors should be within the same range as the respective multiplier <min, max>.

\*\* A value of seasonal factor has been rounded up or down to 2 decimal places.

**Table no. 2. The calculation of seasonal factors for monthly capacity products for the year 2020 (art. 15 of NC TAR).**

	Accepted value	Min	Max
<b>Multiplier</b>	1,45	1	1,5
<b>Power</b>	0,5	0	2

Month	Number of days	Exit gas volume (E i L gas type, not including UGS) [MWh]	Gas usage rate	Seasonal factor	Multiplier * seasonal factor	Correction factor in tariff no. 12 (for 2019)	Correction factor change
January	31	24 148 568	12,28%	1,21	1,75	1,7	3,2%
February	28	19 991 834	10,17%	1,10	1,60	1,7	-6,2%
March	31	17 906 368	9,11%	1,05	1,52	1,6	-4,8%
April	30	16 040 795	8,16%	0,99	1,44	1,4	2,5%
May	31	13 011 266	6,62%	0,89	1,29	1,3	-0,7%
June	30	11 071 509	5,63%	0,82	1,19	1,3	-8,5%
July	31	11 983 848	6,09%	0,86	1,25	1,3	-4,1%
August	31	11 348 406	5,77%	0,83	1,20	1,3	-7,4%
September	30	12 362 620	6,29%	0,87	1,26	1,3	-3,0%
October	31	16 922 275	8,61%	1,02	1,48	1,4	5,6%
November	30	19 792 127	10,06%	1,10	1,60	1,6	-0,3%
December	31	22 070 659	11,22%	1,16	1,68	1,7	-1,1%
<b>Total</b>	<b>365</b>	<b>196 650 275</b>	<b>100,00%</b>	<b>0,99</b>	<b>1,44</b>	<b>1,47</b>	<b>-0,02</b>
Mean							

\* The arithmetic mean of the product of the multiplier and the relevant seasonal factors should be within the same range as the respective multiplier <min, max>.

\*\* A value of seasonal factor has been rounded up or down to 2 decimal places.

**Table no. 3. The calculation of seasonal factors for quarterly capacity products for the year 2020 (art. 15 of NC TAR).**

	Accepted value	Min	Max
<b>Multiplier</b>	1,27	1	1,5

Month	Number of days	Exit gas volume (E i L gas type, not including UGS) [MWh]	Seasonal factor	Multiplier * seasonal factor	Correction factor in tariff no. 12 (for 2019)	Correction factor change
January	31	24 148 568	1,12	1,42	1,60	-11,1%
February	28	19 991 834				
March	31	17 906 368				
April	30	16 040 795	0,90	1,14	1,10	3,9%
May	31	13 011 266				
June	30	11 071 509				
July	31	11 983 848	0,85	1,08	1,10	-1,9%
August	31	11 348 406				
September	30	12 362 620				
October	31	16 922 275	1,09	1,38	1,50	-7,7%
November	30	19 792 127				
December	31	22 070 659				
<b>Total</b>	<b>365</b>	<b>196 650 275</b>	<b>0,99</b>	<b>1,26</b>	<b>1,33</b>	<b>-0,05</b>
			Mean			

\* The arithmetic mean of the product of the multiplier and the relevant seasonal factors should be within the same range as the respective multiplier <min, max>.

\*\* A value of seasonal factor has been rounded up or down to 2 decimal places.